

Approved Electrical Service Tariffs for CENTLEC (SOC) Ltd for the 2025/2026 financial year

CENTLEC : ELECTRICITY SERVICES COSTS FOR MANGAUNG METROPOLITAN MUNICIPALITY									
		EXISTING	EXISTING	PROPOSED	%	VAT @	TOTAL	PROPOSED	PROPOSED
ELECTRICAL SERVICE TARIFFS		TARIFFS	TARIFFS	TARIFFS	INCREASE	15%	(Inc VAT)	TARIFFS	TARIFFS
	Area	2024/2025	2024/2025	2025/2026	2025/2026	2025/2026	2025/2026	2026/2027	2027/2028
	applicable	(Excl.vat)	(Incl.vat)	(Excl.vat)				(Excl.vat)	(Excl.vat)
***** COST ESTIMATE SHALL BE PROVIDED, ON REQUEST, FOR SERVICES NOT LISTED *****									
1. NEW CONNECTIONS:									
1.1 Single phase overhead connection with Split Pre-payment meter taken from overhead network - No Ready board	Urban Area	R 5 560.00	R 6 394.00	R 7 370.00	15.3%	R 1 105.50	R 8 475.50	R 7 841.68	R 8 343.55
1.2 Single phase overhead connection with Split Pre-payment meter taken from overhead network - With Ready board	Urban Area	R 8 100.00	R 9 315.00	R 8 770.00	-5.9%	R 1 315.50	R 10 085.50	R 9 331.28	R 9 928.48
1.3 Single phase underground/ovehead connection with Split Pre-payment meter taken from underground/overhead network (Flisp Housing) - With Ready board	Urban	R 9 900.00	R 11 385.00	R 13 760.00	20.9%	R 2 064.00	R 15 824.00	R 14 640.64	R 15 577.64
1.4 New connection (Permanent) for Church/ Creche with NPO certificate & Proof of Title deeds paper registered with Church/Creche: Single phase Split Prepaid meter	Urban Area	R 13 800.00	R 15 870.00	R 15 240.00	-4.0%	R 2 286.00	R 17 526.00	R 16 215.36	R 17 253.14
1.5 Single phase domestic connection in meter box placed on stand boundary taken from underground cable network (Connection to an erf, where the development costs has been paid) -	Urban Area								
1.5.1 Connection in meter box, Single Phase Time of Use kWh meter	Urban Area	R 8 970.00	R 10 315.50	R 8 560.00	-17.0%	R 1 284.00	R 9 844.00	R 9 107.84	R 9 690.74
1.5.2 Connection in meter box, Single phase Split pre-payment meter	Urban Area	R 4 980.00	R 5 727.00	R 4 950.00	-13.6%	R 742.50	R 5 692.50	R 5 266.80	R 5 603.88
1.6 Single phase Pre-payment meters for areas that are fully subsidised. (Grants from different departments, e.g USDG, etc)	Urban Area	R 820.00	R 943.00	R 1 010.00	7.1%	R 151.50	R 1 161.50	R 1 074.64	R 1 143.42
1.7 Subdivision (Domestic):									
1.7.1 Subdivision Urban Area: A new Single Phase Split pre-payment meter for domestic connection	Urban Area	R 25 470.00	R 29 290.50	R 28 540.00	-2.6%	R 4 281.00	R 32 821.00	R 30 366.56	R 32 310.02
1.7.2 Subdivision Pri Urban Area: New Single Phase Split pre-payment meter connection in existing 11kV overhead line or where 11kV overhead line needs to be exteded up to 350m.	[Mangaung - peri urban]	R 27 690.00	R 31 843.50	R 30 890.00	-3.0%	R 4 633.50	R 35 523.50	R 32 866.96	R 34 970.45
1.7.3 Subdivision Pri Urban Area: New Single Phase Split pre-payment meter connection in existing 11kV overhead line or where 11kV overhead line needs to be exteded up to 350m.	[Regional - peri urban]	R 20 123.00	R 23 141.45	R 22 770.00	-1.6%	R 3 415.50	R 26 185.50	R 24 227.28	R 25 777.83
1.7.4 Subdivision Peri Urban Area: New Three Split pre-payment meter connection on the stand boundary, where 11kV overhead line needs to be exteded up to 350m at ADMD = 7,5KVA		plus network contribution for 7.5kVA	Actual estimated cost plus net	Actual estimated cost plus network contribution for 7.5kVA				Actual estimated cost plus network contribution for 7.5kVA	Actual estimated cost plus network contribution for 7.5kVA
1.8 SSEG Single Phase Time of Use kWh meter (Connection to an erf, where the development costs has been paid)	Peri/Urban area	R 8 580.00	R 9 867.00	R 8 560.00	-13.2%	R 1 284.00	R 9 844.00	R 9 107.84	R 9 690.74
1.9 Single phase Peri-Urban domestic connection with TOU kWh meter. Supplied by 25kVA single phase transformer (80A) from 11kV overhead line (where an 11kV line exists and is within the first 350m)	[Mangaung - peri urban area]	R 35 990.00	R 41 388.50	R 31 400.00	-24.1%	R 4 710.00	R 36 110.00	R 33 409.60	R 35 547.81
1.10 Single phase Peri-Urban domestic connection - Prepayment meter. - Supplied by 25kVA single phase Trfr (80A) from 11kV overhead line (where an 11kV line exists and is within the first 350m)	[Regional - peri urban area]	R 40 460.00	R 46 529.00	R 24 520.00	-47.3%	R 3 678.00	R 28 198.00	R 26 089.28	R 27 758.99
1.11 Additional Meters Peri-Urban Area: 1x 1ph Split pre-paid meter connection- limited up to 200kVA, LV per Erf. If more than one (1) meter is reusted, a cost estimate will be done.	[Peri - urban area]	R 6 178.00	R 7 104.70	R 4 160.00	-41.4%	R 624.00	R 4 784.00	R 4 426.24	R 4 709.52
1.12 Additional Meters Urban Area: 1x 1ph Split pre-paid meter connection- limited up to 500kVA, LV per Erf. If more than one (1) meter is reusted, a cost estimate will be done.	[Urban area]	R 2 530.00	R 2 909.50	R 2 940.00	1.0%	R 441.00	R 3 381.00	R 3 128.16	R 3 328.36
2. NEW THREE PHASE DOMESTIC CONNECTIONS									
2.1 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has NOT been paid).	[Mangaung - Urban]	R 24 470.00	R 28 140.50	R 29 980.00	6.5%	R 4 497.00	R 34 477.00	R 31 898.72	R 33 940.24
2.2 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has NOT been paid) .	[Regional - Urban]	R 19 670.00	R 22 620.50	R 17 770.00	-21.4%	R 2 665.50	R 20 435.50	R 18 907.28	R 20 117.35
2.3 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary . (Connection to an erf, where the development costs has NOT been paid).	[Mangaung - Urban]	R 24 470.00	R 28 140.50	R 29 600.00	5.2%	R 4 440.00	R 34 040.00	R 31 494.40	R 33 510.04

Approved Electrical Service Tariffs for CENTLEC (SOC) Ltd for the 2025/2026 financial year

2.4 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary taken from (Connection to an erf, where the development costs has NOT been paid).	[Regional - Urban area]	R 19 670.00	R 22 620.50	R 18 950.00	-16.2%	R 2 842.50	R 21 792.50	R 20 162.80	R 21 453.22
2.5 Three phase domestic connection in meter box, Split pre-payment meter (Connection to an erf, where the development costs has NOT been paid)	[Mangaung - Urban]	R 21 730.00	R 24 989.50	R 30 460.00	21.9%	R 4 569.00	R 35 029.00	R 32 409.44	R 34 483.64
2.6 Three phase domestic connection in meter box, Split pre-payment meter. (Connection to an erf, where the development costs has NOT been paid)	[Regional - Urban]	R 15 130.00	R 17 399.50	R 18 540.00	6.6%	R 2 781.00	R 21 321.00	R 19 726.56	R 20 989.06
2.7 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Urban]	R 24 470.00	R 28 140.50	R 11 960.00	-57.5%	R 1 794.00	R 13 754.00	R 12 725.44	R 13 539.87
2.8 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Urban]	R 19 670.00	R 22 620.50	R 8 080.00	-64.3%	R 1 212.00	R 9 292.00	R 8 597.12	R 9 147.34
2.9 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary . (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Urban]	R 24 470.00	R 28 140.50	R 11 960.00	-57.5%	R 1 794.00	R 13 754.00	R 12 725.44	R 13 539.87
2.10 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary taken from (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Urban area]	R 19 670.00	R 22 620.50	R 8 080.00	-64.3%	R 1 212.00	R 9 292.00	R 8 597.12	R 9 147.34
2.11 Three phase domestic connection in meter box, Split pre-payment meter (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Urban]	R 21 730.00	R 24 989.50	R 12 820.00	-48.7%	R 1 923.00	R 14 743.00	R 13 640.48	R 14 513.47
2.12 Three phase domestic connection in meter box, Split pre-payment meter. (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Urban]	R 15 130.00	R 17 399.50	R 8 850.00	-49.1%	R 1 327.50	R 10 177.50	R 9 416.40	R 10 019.05
2.13 Additional Meters Urban Area: 1x 3ph Split pre-paid meter connection- limited up to 500kVA, LV per Erf. If more than one (1) meter is required, a cost estimate will be done.	[Urban area]	R 15 130.00	R 17 399.50	R 3 350.00	-80.7%	R 502.50	R 3 852.50	R 3 564.40	R 3 792.52
2.14 Additional Meters Peri-Urban Area: 1x 3ph Split pre-paid meter connection- limited up to 200kVA, LV per Erf. If more than one (1) meter is required, a cost estimate will be done.	[Peri - urban area]	R 15 130.00	R 17 399.50	R 3 350.00	-80.7%	R 502.50	R 3 852.50	R 3 564.40	R 3 792.52
2.15 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has NOT been paid).	[Mangaung - Peri urban]	R 24 470.00	R 28 140.50	R 41 550.00	47.7%	R 6 232.50	R 47 782.50	R 44 209.20	R 47 038.59
2.16 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has NOT been paid) .	[Regional - Peri urban]	R 19 670.00	R 22 620.50	R 17 770.00	-21.4%	R 2 665.50	R 20 435.50	R 18 907.28	R 20 117.35
2.17 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary . (Connection to an erf, where the development costs has NOT been paid).	[Mangaung - Peri urban]	R 24 470.00	R 28 140.50	R 41 550.00	47.7%	R 6 232.50	R 47 782.50	R 44 209.20	R 47 038.59
2.18 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary taken from (Connection to an erf, where the development costs has NOT been paid).	[Regional - Peri urban area]	R 19 670.00	R 22 620.50	R 17 770.00	-21.4%	R 2 665.50	R 20 435.50	R 18 907.28	R 20 117.35
2.19 Three phase domestic connection in meter box, Split pre-payment meter (Connection to an erf, where the development costs has NOT been paid)	[Mangaung - Peri urban]	R 21 730.00	R 24 989.50	R 44 790.00	79.2%	R 6 718.50	R 51 508.50	R 47 656.56	R 50 706.58
2.20 Three phase domestic connection in meter box, Split pre-payment meter. (Connection to an erf, where the development costs has NOT been paid)	[Regional - Peri urban]	R 15 130.00	R 17 399.50	R 32 870.00	88.9%	R 4 930.50	R 37 800.50	R 34 973.68	R 37 212.00
2.21 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Peri urban]	R 24 470.00	R 28 140.50	R 15 950.00	-43.3%	R 2 392.50	R 18 342.50	R 16 970.80	R 18 056.93
2.22 Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Peri urban]	R 19 670.00	R 22 620.50	R 12 060.00	-46.7%	R 1 809.00	R 13 869.00	R 12 831.84	R 13 653.08
2.23 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary . (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Peri urban]	R 24 470.00	R 28 140.50	R 15 950.00	-43.3%	R 2 392.50	R 18 342.50	R 16 970.80	R 18 056.93
2.24 SSEG Three phase domestic connection (80A) in meter box, Time of use (TOU) meter : Connection in meter box placed on stand boundary taken from (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Peri urban area]	R 19 670.00	R 22 620.50	R 12 060.00	-46.7%	R 1 809.00	R 13 869.00	R 12 831.84	R 13 653.08

Approved Electrical Service Tariffs for CENTLEC (SOC) Ltd for the 2025/2026 financial year

2.25 Three phase domestic connection in meter box, Split pre-payment meter (Connection to an erf, where the development costs has been paid [5kVA]).	[Mangaung - Peri urban]	R 21 730.00	R 24 989.50	R 19 180.00	-23.2%	R 2 877.00	R 22 057.00	R 20 407.52	R 21 713.60
2.26 Three phase domestic connection in meter box, Split pre-payment meter. (Connection to an erf, where the development costs has been paid [5kVA]).	[Regional - Peri urban]	R 15 130.00	R 17 399.50	R 11 260.00	-35.3%	R 1 689.00	R 12 949.00	R 11 980.64	R 12 747.40
CENTLEC : ELECTRICITY SERVICES COSTS FOR MANGAUNG METROPOLITAN MUNICIPALITY									
3. TEMPORARY CONNECTIONS - MAXIMUM PERIOD OF 12 MONTHS									
These power supply points will be given only where infrastructure already exists. In all other instances cost estimates will be quoted on request									
3. TEMPORARY CONNECTIONS - MAXIMUM PERIOD OF 12 MONTHS									
3.1 Temporary BUILDERS underground connection - Three phase 80 Ampère Prepaid meter only. Please note: These connections would only be permitted for a maximum period of 12 months after which it will be removed by CENTLEC. (Where a trench is not longer than 12m)									
		R 27 870.00	R 32 050.50	R 30 330.00	-5.4%	R 4 549.50	R 34 879.50	R 32 271.12	R 34 336.47
3.2 Temporary connection for a special events - These temporary connections would only be permitted for Municipality approved special short term events and it would be removed afterwards									
3.2.1 Temporary connection for a special event - Single phase 80Ampère P/P with over head Airdac. Applicable where NO meter box is required - Social, Cultural and community events. -		R 12 100.00	R 13 915.00	R 4 530.00	-67.4%	R 679.50	R 5 209.50	R 4 819.92	R 5 128.39
3.2.2 Temporary connection for a special event - Three phase 80Ampère P/P with over head Airdac. Applicable where NO meter box is required - Social, Cultural and community events. - Maximum 5 days Only. (Permit letter be attached from Municipality)		R 12 100.00	R 13 915.00	R 3 200.00	-77.0%	R 480.00	R 3 680.00	R 3 404.80	R 3 622.71
3.3 Temporary connection for a special event - Single phase 80Ampère P/P- Temporary Church , temporary creches, temporary Car wash ect (where a trench is not longer than 12m) - Maximum 12 months Only. (Permit letter be attached from Municipality and only Subsidised Areas)									
		R 38 910.00	R 44 746.50	R 17 000.00	-62.0%	R 2 550.00	R 19 550.00	R 18 088.00	R 19 245.63
3.4 Temporary connection for a special event - Three phase 80Ampère (Subsidised Areas) Temporary connection for a special event - Single phase 80Ampère P/P- Temporary Church , temporary creches, temporary Car wash ect (where a trench is not longer than 12m) - Maximum 12 months Only. (Permit letter be attached from Municipality)									
		R 38 200.00	R 43 930.00	R 34 870.00	-20.6%	R 5 230.50	R 40 100.50	R 37 101.68	R 39 476.19
CENTLEC : ELECTRICITY SERVICES COSTS FOR MANGAUNG METROPOLITAN MUNICIPALITY									
4. Upgrade Residential									
4.1 Upgrade of single phase Urban connection to three phase - Time of Use Meter(TOU)	[Mangaung]	R 21 350.00	R 24 552.50	R 13 880.00	-43.5%	R 2 082.00	R 15 962.00	R 14 768.32	R 15 713.49
4.2 Upgrade of single phase Urban connection to three phase - Split pre-payment meter	[Mangaung - Urban]	R 13 670.00	R 15 720.50	R 14 850.00	-5.5%	R 2 227.50	R 17 077.50	R 15 800.40	R 16 811.63
4.3 Upgrading of single phase Urban connection to three phase - Time of Use Meter(TOU)	[Regional - Urban]	R 18 400.00	R 21 160.00	R 10 520.00	-50.3%	R 1 578.00	R 12 098.00	R 11 193.28	R 11 909.65
4.4 Upgrade of single phase Urban connection to three phase - Split pre-payment meter	[Regional - Urban]	R 16 290.00	R 18 733.50	R 10 150.00	-45.8%	R 1 522.50	R 11 672.50	R 10 799.60	R 11 490.77
4.5 Upgrade of single phase Peri-Urban connection to three phase -Time of Use Meter(TOU)	[Mangaung - Urban]	R 22 900.00	R 26 335.00	R 19 840.00	-24.7%	R 2 976.00	R 22 816.00	R 21 109.76	R 22 460.78
4.6 Upgrade of single phase Peri-Urban connection to three phase -Split pre-payment meter	[Mangaung - Peri urban]	R 24 860.00	R 28 589.00	R 19 840.00	-30.6%	R 2 976.00	R 22 816.00	R 21 109.76	R 22 460.78
4.7 Upgrade of single phase Peri-Urban connection to three phase -Time of Use Meter(TOU)	[Regional - Peri urban]	R 23 860.00	R 27 439.00	R 16 630.00	-39.4%	R 2 494.50	R 19 124.50	R 17 694.32	R 18 826.76
4.8 Conversion of single phase Peri-Urban connection to three phase - Split pre-payment meter	[Regional - Peri urban]	R 21 370.00	R 24 575.50	R 15 870.00	-35.4%	R 2 380.50	R 18 250.50	R 16 885.68	R 17 966.36

Approved Electrical Service Tariffs for CENTLEC (SOC) Ltd for the 2025/2026 financial year

METROPOLITAN MUNICIPALITY									
Other Services									
5. ILLUMINATING SIGNS									
For 30 days consumptions		R 111.00	R 127.65	R 1 656.00	1197.3%	R 248.40	R 1 904.40	R 1 761.98	R 1 874.75
6. Shifting									
6.1 Shifting of meter to meter box on stand boundary - Domestic connection - Urban		R 4 980.00	R 5 727.00	R 4 950.00	-13.6%	R 742.50	R 5 692.50	R 5 266.80	R 5 603.88
6.2 Shifting of connection - Pre-payment with ready board (per single connection) - Overhead only		R 2 760.00	R 3 174.00	R 3 460.00	9.0%	R 519.00	R 3 979.00	R 3 681.44	R 3 917.05
7. Hiring of Genset		R 14 740.00	R 16 951.00	R 17 920.00	5.7%	R 2 688.00	R 20 608.00	R 19 066.88	R 20 287.16
8. Conversion of a Meters									
8.1 Conversion of a single register meter to Single phase Pre-payment where meterbox exist on erf boundary - (No charge for Prepayment meter)		R 2 060.00	R 2 369.00	R 2 340.00	-1.2%	R 351.00	R 2 691.00	R 2 489.76	R 2 649.10
8.2 Conversion of Three phase (TOU/kWH) connection to Prepayment meter - Existing meterbox on erf boundary		R 1 810.00	R 2 081.50	R 2 040.00	-2.0%	R 306.00	R 2 346.00	R 2 170.56	R 2 309.48
9. Excavations within public areas leading to damage to electricity cables, including attempts of theft		Estimated cost of material, Labour, Transport plus 10%		R10 900 plus the estimated cost of material, Labour, Transport plus 10%	R10 900 plus the estimated cost of material, Labour, Transport plus 10%				
10. In the case of damage to a low voltage cable or line installation, or any part of the installation		Estimated cost of material, Labour, Transport plus 10%		R10 900 plus the estimated cost of material, Labour, Transport plus 10%	R10 900 plus the estimated cost of material, Labour, Transport plus 10%				
11. Cost for damaging any 11kV cable		R20 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%		R22 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%	R22 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%				
13. Cost for damaging any 33kV PILC/XLPE cable		R40 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%		R80 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%	R80 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%				
14. Cost for damaging any 132kV PILC/XLPE cable		R80 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%		R100 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%	R100 000.00 per cable plus additional cost incurred of material, labour and transport plus 10%				
15. REVENUE PROTECTION QUOTATIONS AND FINES									
15.1 Residential Fine for Tampering and re-instatement of supply									
15.1.1 PR1 - Residential 1 Ph (Prepaid and Rotational)		[Mangaung]		R 15 001.43				R 15 676.50	R 16 068.41
15.1.2 PR1A - Residential 1ph (AMR meter 150A and smaller connection)		[Mangaung]		R 22 142.24				R 23 138.64	R 23 717.11
15.1.3 PR3 - Residential 3 Ph (Prepaid and Rotational)		[Mangaung]		R 32 113.27				R 33 558.37	R 34 397.33
15.1.4 PR3A - 1PR3 - Residential 3 Ph (AMR meter 150A and smaller connection)		[Mangaung]		R 34 741.73				R 36 305.11	R 37 212.74
15.2 Business Fine for Tampering and re-instatement of supply									
15.2.1 PB1 - Business 1 Ph (Prepaid and Rotational)		[Mangaung]		R 36 824.27				R 38 481.36	R 39 443.40
15.2.2 PB1G - Business 1 Ph (Prepaid and Rotational) Including Guest houses and Student Accommodation		[Mangaung]		R 41 952.03				R 43 839.87	R 44 935.86
15.2.3 PB1A - Business 1 Ph (AMR meter 150A and smaller connection)		[Mangaung]		R 39 728.02				R 41 515.78	R 42 553.67
15.2.4 PB3 - Business 3 Ph (Prepaid and Rotational)		[Mangaung]		R 42 928.01				R 44 859.77	R 45 981.26
15.2.5 PB3G - Business 3 Ph (Prepaid and Rotational) Including Guest houses and Student Accommodation		[Mangaung]		R 62 561.67				R 65 376.94	R 67 011.37
15.2.6 PB3A - Business 3 Ph (AMR meter 150A and smaller connection)		[Mangaung]		R 51 727.33				R 54 055.06	R 55 406.44

Approved Electrical Service Tariffs for CENTLEC (SOC) Ltd for the 2025/2026 financial year

15.3 Bulk Consumers (Above 150A) for Tampering and re-instatement of supply									
15.3.1 TB300 - Bulk Consumers with connection size larger the 150A up to and including 300kVA	[Mangaung]			R 132 573.64				R 138 539.46	R 142 002.94
15.3.2 TB300+ - Bulk Consumers with connection size larger than 300kVA	[Mangaung]			R 205 513.73				R 214 761.85	R 220 130.89
15.4 General Fines and Quotations									
15.4.1 Key - Keypad replacement where damage was caused on consumer side	[Mangaung]			R 2 871.00				R 3 000.20	R 3 075.20
15.4.2 DAMM - Quotation for meter damaged/stolen where meter is inside the boundaries of client property	[Mangaung]			R 6 428.30				R 6 717.58	R 6 885.52
15.4.3 ILLS - Illegal shifting of connection from original point of installation	[Mangaung]			R 10 214.90				R 10 674.58	R 10 941.44
15.5 Fines for Persistent tampering									
15.5.1 PR1 - First persistent tamper after issuing of initial quotation	[Mangaung]			R 18 751.79				R 19 595.62	R 20 085.51
15.5.2 PR1 - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 23 439.74				R 24 494.53	R 25 106.89
15.5.3 PR1A - First persistent tamper after issuing of initial quotation	[Mangaung]			R 27 677.81				R 28 923.31	R 29 646.39
15.5.4 PR1A - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 34 597.23				R 36 154.10	R 37 057.95
15.5.5 PR3 - First persistent tamper after issuing of initial quotation	[Mangaung]			R 40 141.59				R 41 947.96	R 42 996.66
15.5.6 PR3 - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 50 176.98				R 52 434.95	R 53 745.82
15.5.7 PR3A - First persistent tamper after issuing of initial quotation	[Mangaung]			R 43 427.17				R 45 381.39	R 46 515.92
15.5.8 PR3A - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 54 283.96				R 56 726.73	R 58 144.90
15.5.9 PB1 - First persistent tamper after issuing of initial quotation	[Mangaung]			R 46 030.34				R 48 101.70	R 49 304.25
15.5.10 PB1 - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 57 537.92				R 60 127.13	R 61 630.31
15.5.11 PB1A - First persistent tamper after issuing of initial quotation	[Mangaung]			R 49 660.03				R 51 894.73	R 53 192.10
15.5.12 PB1A - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 62 075.03				R 64 868.40	R 66 490.11
15.5.13 PB1G - First persistent tamper after issuing of initial quotation	[Mangaung]			R 52 440.03				R 54 799.84	R 56 169.83
15.5.14 PB1G - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 65 550.04				R 68 499.80	R 70 212.29
15.5.15 PB3 - First persistent tamper after issuing of initial quotation	[Mangaung]			R 53 660.01				R 56 074.71	R 57 476.58
15.5.16 PB3 - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 67 075.02				R 70 093.39	R 71 845.73
15.5.17 PB3A - First persistent tamper after issuing of initial quotation	[Mangaung]			R 64 659.17				R 67 568.83	R 69 258.05
15.5.18 PB3A - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 80 823.96				R 84 461.03	R 86 572.56
15.5.19 PB3G - First persistent tamper after issuing of initial quotation	[Mangaung]			R 78 202.09				R 81 721.18	R 83 764.21
15.5.20 PB3G - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 97 752.61				R 102 151.48	R 104 705.26
15.5.21 TB300 - First persistent tamper after issuing of initial quotation	[Mangaung]			R 165 717.05				R 173 174.32	R 177 503.68
15.5.22 TB300 - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 207 146.32				R 216 467.91	R 221 879.60
15.5.23 TB300+ - First persistent tamper after issuing of initial quotation	[Mangaung]			R 256 892.17				R 268 452.31	R 275 163.62
15.5.24 TB300+ - Second persistent tamper after issuing of first persistent tamper	[Mangaung]			R 321 115.20				R 335 565.38	R 343 954.52
16. Other Related Service Charges				PROPOSED	%	VAT @	TOTAL	PROPOSED	PROPOSED
				TARIFFS	INCREASE	15%	(Inc VAT)	TARIFFS	TARIFFS
				2025/2026	2025/2026	2025/2026	2025/2026	2026/2027	2027/2028
				(Excl.vat)	4.5%			(Excl.vat)	(Excl.vat)
16.1. Delivery of notice of intended disconnection where a customer has failed to pay his/her account on the due date	[Mangaung]	R 111.77	R 128.53	R 134.57	11679.5%	R17.52	R134.31	R 140.63	R 144.14
16.2 Clearance Certificate Tariff	[Mangaung]	R 94.37	R 108.53	R 113.63	9861.8%	R14.79	R113.41	R 118.74	R 121.71
Initial deposit for energy accounts									
Residential			R 2 665.00	R 2 835.56	6.4%	R 425.33	R 3 260.89	R 3 017.04	R 3 210.13
Business			R 13 005.20	R 13 837.53	6.4%	R 2 075.63	R 15 913.16	R 14 723.13	R 15 665.42
Bulk			R 65 026.00	R 69 187.66	6.4%	R 10 378.15	R 79 565.81	R 73 615.67	R 78 327.08
NB All deposits will be adjusted automatically should consumption charges be found to be more than the deposit held to cover									
NB Bulk deposits are variable due to recommendations from engineering department									
ALL SERVICES ABOVE R10'000.00 CAN BE PAID OFF BY PAYING THE AMOUNT FOR THE NON-RECOVERABLE COSTS AND OPENING AN ACCOUNT AT THE FINANCE DIRECTORATE FOR THE									
PAYING OFF OF THE RECOVERABLE COSTS.									
** The above will not apply to any levies charged for tampering or outstanding accounts.									
DEPOSIT FOR ENERGY ACCOUNT - Energy account deposit according to connection size.									
NB* ALL DEPOSITS WILL BE ADJUSTED AUTOMATICALLY SHOULD CONSUMPTION CHARGES BE FOUND TO BE MORE THAN THE DEPOSIT HELD TO COVER THE RISK									
NB* BULK DEPOSITS ARE VARIABLE DUE TO RECOMMENDATIONS FROM ENGINEERING DEPARTMENT									